

Table 15. PAD District 3 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, September 2015
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil⁶	5,810	--	--	2,661	682	-49	344	8,493	266	0
Natural Gas Plant Liquids and Liquefied										
Refinery Gases	1,974	-1	363	3	451	--	94	322	764	1,609
Pentanes Plus	247	-1	--	--	-64	--	5	112	2	64
Liquefied Petroleum Gases	1,727	--	363	3	514	--	89	210	763	1,545
Ethane/Ethylene	757	--	5	--	204	--	27	--	--	939
Propane/Propylene	619	--	338	--	214	--	39	--	661	471
Normal Butane/Butylene	139	--	22	3	78	--	17	76	96	53
Isobutane/Isobutylene	212	--	-2	--	18	--	6	134	5	82
Other Liquids	--	114	--	537	-1,771	51	46	-1,461	446	-100
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	114	--	23	158	98	11	291	89	0
Hydrogen	--	--	--	--	--	123	--	123	--	0
Oxygenates (excluding Fuel Ethanol)	--	73	--	1	--	-8	3	3	60	0
Renewable Fuels (including Fuel Ethanol)	--	41	--	21	158	-17	9	165	29	0
Fuel Ethanol	--	27	--	--	155	-5	10	141	27	0
Renewable Fuels Except Fuel Ethanol	--	14	--	21	3	-12	-1	24	2	0
Other Hydrocarbons	--	--	--	0	--	0	--	--	--	0
Unfinished Oils	--	--	--	494	-6	--	25	352	210	-100
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	20	-1,922	-46	10	-2,105	146	0
Reformulated	--	--	--	--	-414	130	-6	-278	0	0
Conventional	--	--	--	20	-1,509	-177	16	-1,827	146	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	0	0	--	0
Finished Petroleum Products	--	--	7,550	143	-1,965	71	-64	--	2,241	3,621
Finished Motor Gasoline	--	--	2,255	6	-337	51	97	--	306	1,572
Reformulated	--	--	438	--	--	-169	--	--	--	268
Conventional	--	--	1,818	6	-337	221	97	--	306	1,304
Finished Aviation Gasoline	--	--	7	--	-18	--	0	--	--	-10
Kerosene-Type Jet Fuel	--	--	761	--	-509	--	-54	--	139	167
Kerosene	--	--	11	--	--	--	2	--	11	-2
Distillate Fuel Oil	--	--	2,890	10	-1,079	19	-110	--	1,097	853
15 ppm sulfur and under ⁷	--	--	2,618	--	-997	19	-95	--	933	802
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	109	--	-18	--	-10	--	79	22
Greater than 500 ppm sulfur	--	--	163	10	-64	--	-6	--	85	29
Residual Fuel Oil ⁸	--	--	183	45	23	--	25	--	211	15
Less than 0.31 percent sulfur	--	--	30	--	--	--	16	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	16	21	2	--	32	--	NA	NA
Greater than 1.00 percent sulfur	--	--	137	24	21	--	-24	--	NA	NA
Petrochemical Feedstocks	--	--	269	29	5	--	5	--	--	299
Naphtha for Petro. Feed. Use	--	--	181	27	3	--	4	--	--	207
Other Oils for Petro. Feed. Use	--	--	88	2	2	--	1	--	--	92
Special Naphthas	--	--	36	16	-1	--	-4	--	--	56
Lubricants	--	--	132	23	-24	--	7	--	50	74
Waxes	--	--	3	2	--	--	-1	--	0	6
Petroleum Coke	--	--	492	11	--	--	-18	--	414	107
Marketable	--	--	370	11	--	--	-18	--	414	-15
Catalyst	--	--	122	--	--	--	--	--	--	122
Asphalt and Road Oil	--	--	98	--	-24	--	-11	--	8	76
Still Gas	--	--	359	--	--	--	--	--	--	359
Miscellaneous Products	--	--	54	--	-1	--	0	--	4	49
Total	7,784	113	7,913	3,344	-2,604	73	421	7,354	3,718	5,131

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments. Includes crude oil receipts by rail.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.